

Longitudinal and Lateral Dispersivity

MODEL RESULTS SUMMARY: The maximum predicted flowing bottom-hole grid block pressure in WDW-397 on December 31, 2020 is 3,262 psia. The

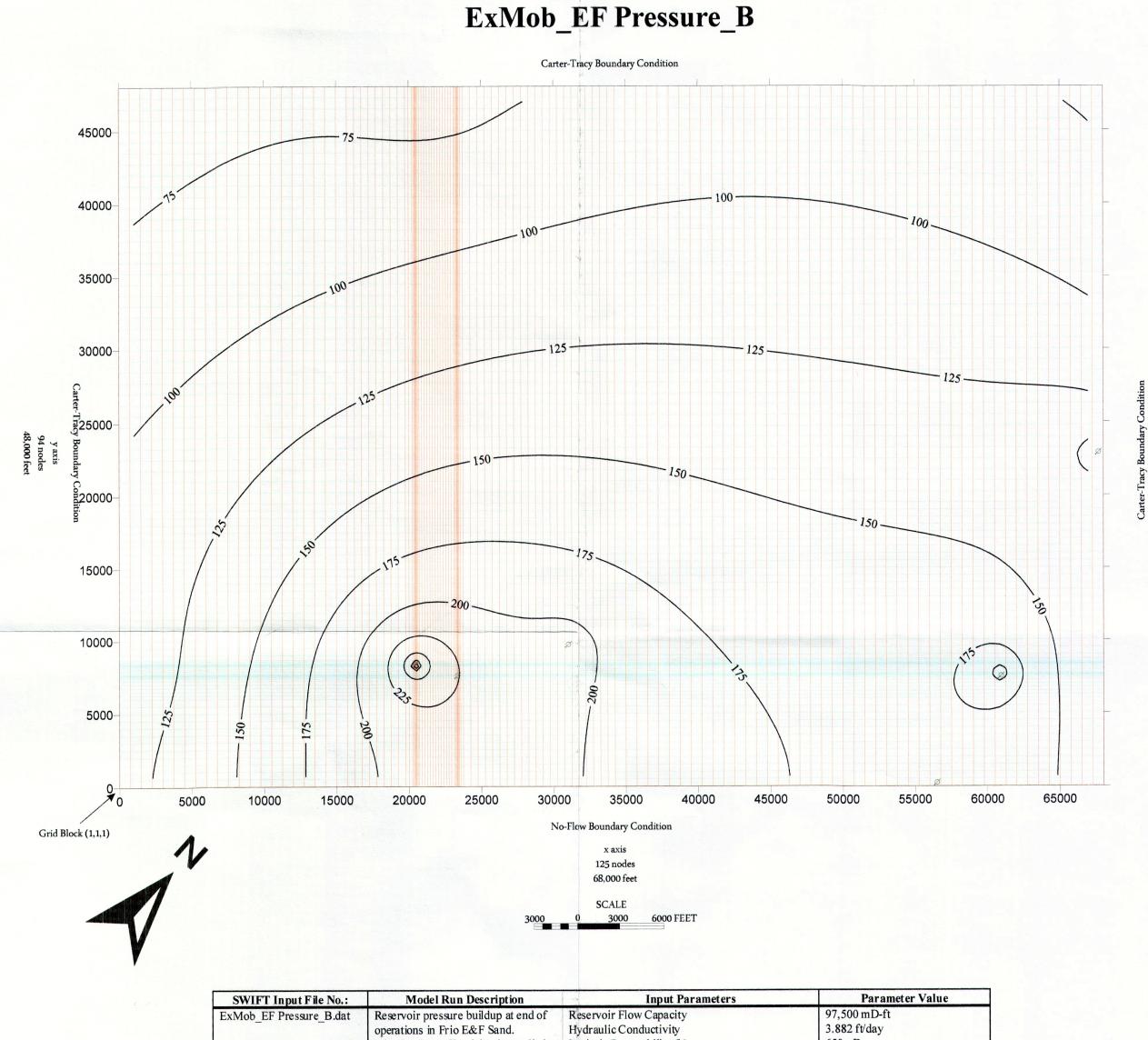
maximum predicted flowing bottom-hole well bore pressure in WDW-397 on December 31, 2020 is 3,300 psia. The pre-injection native static reservoir pressure is 2,944 psia. Therefore, the pressure buildup in the grid block cell for WDW-397 is no more than 318 psi and the pressure buildup predicted at the well is no

more than 356 psi. The maximum predicted flowing bottom-hole grid block pressure in WDW-398 on December 31, 2020 is 3,269 psia. The maximum predicted flowing bottom-hole well bore pressure in WDW-398 on December 31, 2020 is 3,310 psia. The pre-injection native static reservoir pressure is 2,960

psia. Therefore, the pressure buildup in the grid block cell for WDW-398 is no more than 309 psi and the pressure buildup predicted at the well is no more than 350 psi. For SWIFT pressure model run ExMob\_EF Pressure\_C.dat, the 281-psi pressure contour extends no farther than 100 feet from the WDW-397

\* variable viscosity with temperature from 60°F to 200°F

wellbore and no more than 50 feet from the WDW-398 wellbore.



SWIFT Input File No.:	Model Run Description	Input Parameters	Parameter value
ExMob_EF Pressure_B.dat	Reservoir pressure buildup at end of	Reservoir Flow Capacity	97,500 mD-ft
	operations in Frio E&F Sand.	Hydraulic Conductivity	3.882 ft/day
	Injection into offset injection wells is	Intrinsic Permeability (k)	650mD
	included in SWIFT model simulation.	Porosity	0.28
	Historical injection into WDW-397	Reservoir Thickness (h)	150 ft
	from July 1, 2008 until December 31,	Reservoir Dip	variable structure
	2008 at 700 gpm. Future injection	Injectate Density	64.40 lb/ft <sup>3</sup> @ 169°F
	into WDW-398 at 1,200 gpm from	Injectate Specific Gravity	1.05 @ 60°F
	January 1, 2009 until December 31,	Injectate Viscosity*	0.439 cP @ 169°F
	2020.	Reservoir Brine Density	66.18 lb/ft <sup>3</sup> @ 169°F
		Reservoir Brine Specific Gravity	1.083 @ 60°F
		Reservoir Brine Viscosity*	0.487 cP @ 169°F
		Groundwater Flow Rate	0.0 ft/yr
		Rock Compressibility	3.20 x 10 <sup>-6</sup> psi <sup>-1</sup>
		Fluid Compressibility	2.43 x 10 <sup>-6</sup> psi <sup>-1</sup>
	Page 17 Control (APP)	Reservoir Temperature	169°F
		SWIFT Effective Diffusion Coefficient	$8.33 \times 10^{-4} \text{ ft}^2/\text{day}$
		Longitudinal and Lateral Dispersivity	100 ft and 10 ft

\* variable viscosity with temperature from 60°F to 200°F

MODEL RESULTS SUMMARY: The maximum pressure buildup in the Frio E&F Sand in WDW-398 occurs on December 31, 2020. The maximum predicted flowing bottom-hole grid block pressure on December 31, 2020 is 3,358 psia. The maximum predicted flowing bottom-hole well bore pressure on December 31, 2020 is 3,440 psia. The pre-injection native static reservoir pressure is 2,960 psia. Therefore, the pressure buildup in the grid block cell is no more than 398 psi and the pressure buildup predicted at the well is no more than 480 psi. The cone of endangering influence includes the area within the pressure isopleth representing a 281-psi increase in reservoir pressure. For SWIFT pressure model run ExMob\_EF Pressure\_B.dat, the 281-psi pressure contour extends no farther than 300 feet from the WDW-398 wellbore.

**PLATE 7-8** 



PRESSURE BUILDUP
MODEL GRID AND RESULTS
(ExMob EF Pressure)

EXXON MOBIL CORPORATION PASADENA, TEXAS

(Frio E&F Sand Pressure Models)

DRAWN BY: tdm

DESIGNED BY: SAME
CHECKED BY: T. Moody

SCALE: 02-14-2011

JOB NO.: 11-101

©2011